TABLE M-2 Specifications for Casing, Tubing, and Packer

					Collapse	+	Tensile	Maximum	Maximum	Maximum	Safety	Safety	Safety
		Outside	Depth Interval	·	Resistance	Internal	Strength	External	Internal	Tensile	Factor	Factor	Factor
Ref	Section	Diameter (in)	(feet BGL)	Material	(psi)	Yield (psi)	(lbs)	Press (psi)	Press (psi)	Load (lbs)	Collapse	Burst	Tension
	Conductor		0-75	94,ppf; 0.403" wall, H-40, STC or									
		20		Welded.	520	1,530	581	NA	NA				
1	Surface	13.375	0-500	61 ppf; J-55; STC	1,540	3,090	595,000	208	1,000	30,500	7.40	3.09	19.51
	Intermediate												
2	(to 3000 feet	9.625	0-3000	36 ppf; J-55 (or K-55); STC	2,020	3,520	423,000	1,248	1,500	108,000	1.62	2.35	3.92
		he following alternate casing design is suitable for all setting depths from 3000 to 5000 feet. Bold indicates biaxial collapse resistance.											
	Intermediate												
_2	(to 5000 feet)	9.625	0-3000	36 ppf; J-55 (or K-55); STC	1,919	3,520	423,000	1,248	1,500	188,000	1.54	2.35	2.25
2			3000-5000	40 ppf; J-55 (or K-55); STC	2,570	3,950	486,000	2,080	1,500	80,000	1.24	2.63	6.08
	A CONTRACTOR OF THE PARTY OF TH	the following alternate casing design is suitable for all setting depths from 5000 to 7000 feet. Bold indicates biaxial collapse resistance.										<del></del>	
	Intermediate				. ====		/ <b>**</b> ***		4 500	• (0.000	4.60	2.25	1.50
3	(to 7000 feet)	9.625	0-3000	36 ppf; J-55 (or K-55); STC	1,797	3,520	423,000	1,123	1,500	268,000	1.60	2.35	1.58
3			3000-5000	40 ppf; J-55 (or K-55); STC	2,467	3,950	486,000	1,872	1,500	160,000	1.32	2.63	3.04
3			5000-7000	40 ppf; N-80 (or L-80); LTC	3,090	5,750	737,000	2,621	1,500	80,000	1.18	3.83	9.21
	Long String												
4	or Liner	7	0-10600	26 ppf; N-80; (or L-80) LTC	5,410	7,240	519,000	4,493	2,544	312,000	1.20	2.85	1.66
5	Injection Tubing	4.5	0-10600	11.6 ppf; L-80; LTC	6,350	7,780	223,000	2,498	5,000	139,200	2.54	1.56	1.60
	Injection Packer	7 x 4.5	10600	Compression set retrievable double grip carbon steel									

<sup>1.</sup> Maximum external pressure after cementing 16.4 ppg cement with fresh water inside. Assumed gradient equal to 8.0 ppg. Maximum internal pressure during pressure test at 1000 psi.

<sup>2.</sup> Maximum external pressure after cementing 16.4 ppg cement with fresh water inside. Assumed gradient equal to 8.0 ppg. Maximum internal pressure during pressure test at 1500 psi.

<sup>3.</sup> Maximum external pressure after cementing 15.6 ppg cement with fresh water inside. Assumed gradient equal to 7.2 (15.6-8.4) ppg. Maximum internal pressure during pressure test at 1500 psi.

<sup>4.</sup> Maximum external pressure as in Ref 3. Maximum internal pressure during APT assumes 10.0 ppg brine in 4-1/2" by 7" annulus with 1500 psi surface test pressure.

<sup>5.</sup> Maximum external pressure during APT with 10.0 ppg brine and 1500 psi test pressure. Maximum internal pressure during stimulation set at 5000 psi